

Taunton Municipal Lighting Plant  
GENERAL SERVICE – PRIMARY  
(Rate 31)

**AVAILABILITY**

This rate is available for service to any industrial or commercial use, where the load is in excess of 150 kilovolt-amperes. Service will be applied and measured at Primary voltage. The customer shall supply all transformer and regulating equipment. Service under this rate is subject to Taunton Municipal Lighting Plant's General Terms and Conditions for Retail Electric Service and its applicable requirements and specifications, as in effect from time to time.

**MONTHLY CHARGE**

Service charge \$959.90

Delivery Services:

Energy Charges:

Distribution Charge	First 300 Hours	\$0.01128 per kWh
	Excess 300 Hours	\$0.00376 per kWh
Transmission Charge		\$0.00000 per kWh
<u>Transition Charge</u>		<u>\$0.01624 per kWh</u>
	Subtotal First 300 Hours	\$0.02752 per kWh
	Subtotal Excess 300 Hours	\$0.02000 per kWh

Demand Charges:

Distribution Charge	\$4.81 per kva
Transmission Charge	\$5.04 per kva
<u>Transition Charge</u>	<u>\$4.94 per kva</u>
Subtotal	\$14.79 per kva

Supplier Services:

Generation Charge	Under 300 Hours	\$0.05823 per kWh
	Over 300 Hours	\$0.05099 per kWh
	Total Under 300 Hours	\$0.08575 per kWh
	Total Over 300 Hours	\$0.07099 per kWh
	Total Demand	\$14.79 per kva

**POWER COST ADJUSTMENT CLAUSE**

The power cost adjustment, either a charge or a credit, will be applied to all kilowatt-hours used under this rate. Details of the power cost adjustment are provided in Service Classification No. 1.

**BILLING DEMAND DETERMINATION**

The Billing Demand shall be determined by comparing the highest fifteen minute kilovolt-ampere demand recorded or indicated in the current month by standard meter and the highest fifteen minute kilovolt-ampere demand recorded or indicated in the preceding months of June, July and August. The customer will be charged based on the higher of the two demands.

**MINIMUM CHARGE**

\$ 3,178.40 per month including a minimum billing demand of 150 kilovolt-amperes.

**TRANSFORMER RENTAL RIDER**

Only when available and under special emergency conditions will the Taunton Municipal Lighting Plant install, for a temporary period, a transformer for customer requirements. The customer will be charged \$0.20 per month per kilovolt-ampere of transformer capacity. Any new or additional transformer capacity will be provided by the customer.

**TERM OF CONTRACT**

Twelve months, and yearly thereafter. Interest will be charged at the rate of 1 ½% per month on any past-due balance over thirty days.

Taunton Municipal Lighting Plant  
POWER COST ADJUSTMENT CLAUSE  
SERVICE CLASSIFICATION NO. 1

The energy portion of the supplier services will be increased or decreased by the Power Cost Adjustment (PCA).

The PCA will be calculated for each quarter of the calendar year and updated on a monthly basis. The projected PCA for the next calendar year will be calculated by October 31 of the preceding year. The PCA will be calculated based on estimated power costs and kilowatt-hour sales for the quarter in which the PCA is to be applied. The actual PCA applied to billing may be levelized based on the annualized PCA projection and available rate stabilization funds. The cumulative PCA variance shall be controlled to maintain an adequate stabilization fund.

For the purpose of calculating the PCA, power costs will consist of all of TMLP's electric production resource energy costs. These costs may include certain capacity related costs, which are purchased bundled into the energy price. This cost of power, adjusted for over or under collections in the previous periods and rate stabilization fund requirements, will have subtracted from it the generation charge portion of the rate. The difference will be divided by the projected kilowatt-hour sales for the corresponding quarter less any sales to which the PCA is not applied, to arrive at the quarterly PCA.