

Taunton Municipal Lighting Plant  
ADDITIONAL RESIDENTIAL SERVICE  
(RATE 02)

**AVAILABILITY**

This rate is available for service to any non-business use that resides on a residential property where an existing residential meter simultaneously exists. This rate is also available for service to common areas in a multi-unit housing with less than five units. Service under this rate is subject to Taunton Municipal Lighting Plant's General Terms and Conditions for Retail Electric Service and its applicable requirements and specifications, as in effect from time to time.

**MONTHLY CHARGE**

Service charge		\$14.88
Delivery Services:		
Distribution	First 150 kWh	\$0.03970 per kWh
	Excess of 150 kWh	\$0.08999 per kWh
Transition	First 150 kWh	\$0.04475 per kWh
	Excess of 150 kWh	\$0.10155 per kWh
Transmission	First 150 kWh	\$0.03424 per kWh
	Excess of 150 kWh	\$0.07803 per kWh
Supplier Services		
Generation Charge	First 150 kWh	\$0.11407 per kWh
	Excess of 150 kWh	\$0.11407 per kWh
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Total	First 150 kWh	\$0.23276 per kWh
Total	Excess of 150 kWh	\$0.38364 per kWh

**MINIMUM CHARGE**

\$14.88 per month per meter.

**POWER ADJUSTMENT CLAUSE**

The fuel adjustment, either a charge or a credit, will be applied to all kilowatt hours used under this rate. Details of the fuel adjustment are provided in Service Classification No. 1.

**TERMS OF CONTRACT**

Twelve months, and yearly thereafter.

Taunton Municipal Lighting Plant  
POWER COST ADJUSTMENT CLAUSE  
SERVICE CLASSIFICATION NO. 1

The energy portion of the supplier services will be increased or decreased by the Power Cost Adjustment (PCA).

The PCA will be calculated for each quarter of the calendar year and updated on a monthly basis. The projected PCA for the next calendar year will be calculated by October 31 of the preceding year. The PCA will be calculated based on estimated power costs and kilowatt-hour sales for the quarter in which the PCA is to be applied. The actual PCA applied to billing may be levelized based on the annualized PCA projection and available rate stabilization funds. The cumulative PCA variance shall be controlled to maintain an adequate stabilization fund.

For the purpose of calculating the PCA, power costs will consist of all of TMLP's electric production resource energy costs. These costs may include certain capacity related costs, which are purchased bundled into the energy price. This cost of power, adjusted for over or under collections in the previous periods and rate stabilization fund requirements, will have subtracted from it the generation charge portion of the rate. The difference will be divided by the projected kilowatt-hour sales for the corresponding quarter less any sales to which the PCA is not applied, to arrive at the quarterly PCA.